

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2000

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,224	—	5,429	245	-1,878	54	0	6,966	(s)	0
Natural Gas Liquids and LRGs	1,355	480	34	—	86	67	—	181	55	1,652
Pentanes Plus	195	—	23	—	-3	2	—	64	0	149
Liquefied Petroleum Gases	1,160	480	10	—	89	66	—	117	55	1,502
Ethane/Ethylene	548	29	4	—	163	11	—	0	0	733
Propane/Propylene	374	368	1	—	-77	33	—	0	48	585
Normal Butane/Butylene	91	73	3	—	7	18	—	56	7	94
Isobutane/Isobutylene	147	10	2	—	-3	4	—	61	0	91
Other Liquids	171	—	295	—	-103	4	—	388	39	-67
Other Hydrocarbons/Oxygenates	141	—	1	—	0	-2	—	121	23	0
Unfinished Oils	—	—	272	—	1	-3	—	344	0	-67
Motor Gasoline Blend. Comp.	29	—	23	—	-104	9	—	-77	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-27	7,580	268	—	-3,695	36	—	—	519	3,571
Finished Motor Gasoline	-27	3,528	5	—	-2,137	21	—	—	100	1,247
Reformulated	—	682	1	—	-374	6	—	—	(s)	303
Oxygenated	22	1	0	—	-17	(s)	—	—	(s)	6
Other	-49	2,845	4	—	-1,747	15	—	—	100	939
Finished Aviation Gasoline	—	10	0	—	-5	-1	—	—	0	6
Jet Fuel	—	806	1	—	-591	10	—	—	16	189
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	806	1	—	-591	10	—	—	16	189
Kerosene	—	29	0	—	-2	-3	—	—	(s)	29
Distillate Fuel Oil	—	1,554	2	—	-851	(s)	—	—	89	615
0.05 percent sulfur and under	—	1,061	(s)	—	-607	9	—	—	22	422
Greater than 0.05 percent sulfur ...	—	494	2	—	-245	-9	—	—	67	193
Residual Fuel Oil	—	316	17	—	-35	-1	—	—	115	184
Petrochemical Feedstocks ^e	—	309	234	—	-5	1	—	—	0	537
Special Naphthas	—	73	8	—	-8	-1	—	—	1	74
Lubricants	—	130	(s)	—	-37	4	—	—	17	72
Waxes	—	11	(s)	—	(s)	(s)	—	—	1	10
Petroleum Coke	—	340	0	—	0	1	—	—	178	160
Asphalt and Road Oil	—	137	1	—	-23	3	—	—	1	110
Still Gas	—	304	0	—	0	0	—	—	0	304
Miscellaneous Products	—	32	(s)	—	(s)	-1	—	—	(s)	33
Total	4,723	8,060	6,025	245	-5,590	162	0	7,534	613	5,155

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."